

## **Historic, archived document**

Do not assume content reflects current scientific knowledge, policies, or practices.



RURAL ELECTRIFICATION ADMINISTRATION

PROGRESS BULLETIN  
GENERAL - NO. 38.

February 7, 1938

REA today announced the following allotments:

COLORADO 7 MESA

Grand Valley Rural Power Lines,  
Inc.,  
Grand Junction, Colo.  
(Ivan W. Patterson,  
Project Superintendent)

Allotment of \$5,000 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan. The project previously has been allotted \$165,000 to build 163 miles of line to serve about 730 customers in Mesa County.

ILLINOIS 28 CHAMPAIGN

Illini Electric Cooperative,  
Champaign, Illinois  
(C. V. Swanson, Correspondent)

Allotment of \$186,000 to build approximately 173 miles of line to serve about 447 customers in Champaign, McLean and Ford Counties. The source of power will be the Central Illinois Public Service Company with an average rate of 1.22¢ per kwh.

IOWA 9 SCOTT

Eastern Iowa Light and Power  
Cooperative,  
Davenport, Iowa  
(Chester Lake, Supervisor)

Allotment of \$50,000 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan. The project previously has been allotted \$722,712 to build 576 miles of line to serve about 1,402 customers in Scott, Muscatine, Louisa, Cedar, Clinton, Johnson, Jones and Linn Counties, and \$27,000 to provide for a wiring and plumbing loan for 116 customers.

IOWA 14 HUMBOLDT

Humboldt County Rural Electric  
Cooperative,  
Humboldt, Iowa  
(John H. Scoltock, Project Supt.)

Allotment of \$32,000 to build approximately 25 miles of line which has been engineered. The project has previously been allotted \$245,000 to build 259 miles of line to serve about 680 customers in Kossuth, Pocahontas, Humboldt and Webster Counties, and \$10,000 to finance wiring and plumbing installations for about 100 customers.

MARYLAND 4 ST. MARYS

Southern Maryland Tri-County  
Cooperative Ass'n, Inc.,  
Welcome, Maryland  
(Wendell M. Reed, President)

Allotment of \$7,500 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan. The project previously has been allotted \$165,000 to build 165 miles of line to serve about 600 customers in St. Marys, Charles and Prince Georges Counties, and \$50,000 to construct a generating plant. \$10,000 previously was allotted to finance house wiring and plumbing installations for about 150 customers.

NORTH DAKOTA 11 CASS

Cass County Electric Cooperative,  
Inc.,  
Kindred, North Dakota  
(Max Strehlow, Project Supt.)

Allotment of \$60,772 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan, and to construct an additional 25½ miles of new lines in Cass and Barnes Counties. The project previously has been allotted \$500,772 to build 457 miles of line to serve about 1,234 customers in Cass, Richland, Barnes and Traill Counties, and \$10,000 to finance house wiring and plumbing installations for about 85 customers. The source of power is the municipal plant of Valley City with an average rate of 1.11¢ per kwh.

OHIO 29 PIKE

Inter-County Rural Electric  
Cooperative, Inc.,  
Hillsboro, Ohio  
(Victor Miller, Project Supt.)

Allotment of \$6,000 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan. The project previously has been allotted \$372,200 to build 300 miles of line to serve about 800 customers in Clinton, Highland, Ross, Fayette and Adams Counties.

OHIO 60 SENECA

North Central Farm Bureau  
Electric Cooperative, Inc.,  
Tiffin, Ohio  
(R. J. Williams, Project Supt.)

Allotment of \$110,000 to build approximately 100 miles of line to serve about 283 customers in Seneca and Wyandot Counties. The project previously has been allotted \$270,000 to build 275 miles of line to serve about 935 customers in Seneca, Crawford, Wood, Huron and Wyandot Counties, and \$5,000 to finance house wiring and plumbing installations for 55 customers.

OHIO 84 CARROLL

Carroll Electric Cooperative,  
Inc.,  
Dellroy, Ohio.  
(Frank Fishel, President)

Allotment of \$132,000 to build approximately 135 miles of line to serve about 367 customers in Carroll County. The source of power will be the Minerva Municipal Plant or the Ohio Power Company.

TENNESSEE 22 GIBSON

City of Milan,  
Milan, Tennessee  
(J. M. Creswell, Major)

Allotment of \$4,000 to add 4 additional miles of line to the project, which consists of 38 miles of line to serve about 208 customers in Gibson and Carroll Counties. The original allotment was \$40,000. The source of power is TVA at TVA rates.

TEXAS 41 PANOLA

Panola-Harrison Electric  
Cooperative, Inc.,  
Elysian Fields, Texas  
(T. E. Stephenson, Project Supt.)

Allotment of \$5,000 to complete the project and to defray certain expenses connected with the initial operations of the project which cannot be covered by the construction loan. The project was previously allotted \$80,000 to build 84 miles of line to serve about 411 customers in Panola and Harrison Counties.

TEXAS 54 WOOD

Wood County Electric Cooperative, Inc.,  
Quitman, Texas  
(J. W. Kennedy, President)

Allotment of \$103,000 to build approximately 108 miles of line to serve about 423 customers in Wood County.

VIRGINIA 20 PRINCE WILLIAM

Bull Run Power Company,  
Manassas, Virginia  
(A. A. Hooff, President)

Allotment of \$36,000 to build approximately 36 miles of line to serve about 155 customers in Prince William and Fairfax Counties. The project previously has been allotted \$56,000 to build about 60 miles of line to serve about 322 customers, and \$30,000 to build a generating plant, which is the source of power.

VIRGINIA 27 NOTTOWAY

Southside Electric Cooperative,  
Blackstone, Virginia  
(Charles S. Hooper, Project Superintendent)

Allotment of \$67,000 to build approximately 67 miles of line to serve about 283 customers in Charlotte and Prince Edward Counties. The project previously has been allotted \$158,000 to build 120 miles of line to serve about 398 customers in Brunswick, Dinwiddie, Amelia, Lunenburg and Nottoway Counties, and \$15,000 to finance house wiring and plumbing installations for about 100 customers. The source of power is the Virginia Public Service Company with an average rate of 1.25¢ per kwh.

VIRGINIA 29 NELSON

Central Virginia Electric Cooperative,  
Livingston, Virginia  
(Lewis A. Dress, Project Supt.)

Allotment of \$20,000 to build approximately 14 miles of line to serve about 50 customers in Appomatox County, and to finance the construction of a sub-station at Appomatox. The project previously has been allotted \$100,000 to build 129 miles of line to serve about 391 customers in Nelson, Rockbridge, Amherst, Appomatox and Llbermarle Counties. The source of power is the Virginia Public Service Company with an average rate of 1.25¢ per kwh.

(FOR WIRING)

GEORGIA 33 GRADY

Grady County Electric Ass'n,  
Cairo, Georgia  
(N. W. Stanfill, Project Supt.)

Allotment of \$10,000 to finance house wiring and plumbing installations for about 150 customers. The project previously has been allotted \$75,000 to build 85.6 miles of line to serve about 263 customers in Grady, Mitchell and Decatur Counties.

WISCONSIN 27 BUFFALO

Buffalo Electric Cooperative  
Alma, Wisconsin  
(Edwin A. Haesuser, Project Supt.)

Allotment of \$5,000 to finance house wiring and plumbing installations for about 50 customers. The project previously has been allotted \$260,000 to build 263 miles of line to serve about 794 customers in Buffalo and Trempealeau Counties.

WISCONSIN 49 DUNN

Dunn County Electric Coop.,  
Menomonie, Wisconsin  
(Martin B. Rotnem, Project Supt.)

Allotment of \$15,000 to finance house wiring and plumbing installations for about 150 customers. The project previously has been allotted \$155,000 to build 145 miles of line to serve about 450 customers in Chippewa, Dunn, Eau Claire, Pepin and Pierce Counties.

